Unaudited Condensed Interim Consolidated Financial Statements as of June 30, 2014 and for the three-month and six-month periods ended June 30, 2014 and 2013



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Report of Independent Auditors

To the shareholders, President and Directors of Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. City of Buenos Aires

Introduction

We have reviewed the accompanying condensed interim consolidated financial statements of Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. and its subsidiaries ("Transener S.A.") including the condensed consolidated statement of financial position at June 30, 2014, the condensed consolidated statements of comprehensive income for the six and three month periods ended June 30, 2014, and the condensed consolidated statement of changes in equity and the condensed consolidated statement of cash flows for the six-month period then ended, as well as the selected explanatory notes.

The balances and other information corresponding to the fiscal year 2013 and to its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with those financial statements.

Management's responsibilities

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the condensed interim financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34). Our responsibility is to express a conclusion based on the review that we have performed with the scope detailed in the paragraph "Scope of our review".

Scope of our review

Our review was limited to applying the procedures laid down by the International Standards on Review Engagements (ISRE 2410) "Review of Interim Financial Information developed by the Independent Auditor of the Company", adopted as a review standard in Argentina by Technical Pronouncement No. 33 of the FACPCE and approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of making inquiries of the Company's personnel responsible for preparing the information included in the condensed interim consolidated financial statements and performing analytical and other review procedures. This review is substantially less in scope than an audit conducted in accordance with international standards on auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Therefore, we do not express an audit opinion on the consolidated financial position, the consolidated comprehensive income, or the consolidated cash flows of the Company.

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Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the condensed interim financial statements mentioned in paragraph 1 of this report have not been prepared, in all material respects, in accordance with International Accounting Standard 34.

Emphasis paragraph

We would like to emphasize the information included in Note 2, which caused that the Company recorded a net loss of 4,013 (in thousands of pesos) and accumulated losses for 394,507 (in thousands of pesos), in the six-month period ended June 30, 2014. The Company has prepared these condensed interim consolidated financial statements using accounting principles that are applicable to a going concern. Therefore, the condensed interim consolidated financial statements do not include the effects of potential adjustments or reclassifications, if any, that might be required if the situations described in the above-mentioned note are not solved in favor of continuing the operations of the Company and its subsidiary, and the Company were obliged to sell its assets and settle its liabilities, including contingent liabilities, in conditions other than the normal course of business. Our conclusion does not include any qualifications in relation to the above.

PRICE WATERHOUSE & CO. S.R.L.

(Partner) Norberto Montero

City of Buenos Aires, Argentina

August 6, 2014



Unaudited Condensed Interim Consolidated Statements of Operations for the three-month and six-month periods ended June 30, 2014 and 2013 (In Argentine Pesos, except as otherwise indicated)

Control of the second		Three-month	period ended	Six-month p	eriod ended
Consolidated income / (loss) statement	Note	30.06.2014	30.06.2013	30.06.2014	30.06.2013
Net Revenues	7	339,755,824	191,718,954	623,719,305	323,322,264
Operating expenses	8	(224,933,080)	(182,149,255)	(452,125,530)	(338,713,607)
Gross income / (loss)		114,822,744	9,569,699	171,593,775	(15,391,343)
Administrative expenses	8	(40,461,270)	(33,256,381)	(78,556,969)	(62,927,820)
Other gains net		(4,214,329)	(7,212,923)	(21,128,696)	(4,633,220)
Operating results		70,147,145	(30,899,605)	71,908,110	(82,952,383)
Finance income	9	115,811,580	70,146,846	224,096,617	112,467,952
Finance costs	9	(28,341,230)	(16,796,527)	(55,311,907)	(38,661,570)
Other financial results	9 _	(17,696,538)	(32,610,184)	(218,701,739)	(56,836,361)
Income / (loss) before taxes		139,920,957	(10,159,470)	21,991,081	(65,982,362)
Income tax expense	10	(48,965,209)	3,844,449	(23,772,051)	23,108,078
Income / (loss) for the period	_	90,955,748	(6,315,021)	(1,780,970)	(42,874,284)
Other consolidated comprehensive income / (loss)					
Income / (loss) for the period		90,955,748	(6.215.001)	(4 === ===	
Other comprehensive income		0	(6,315,021) 0	(1,780,970)	(42,874,284)
Total comprehensive income / (loss) for	. –			0	0
the period	· =	90,955,748	(6,315,021)	(1,780,970)	(42,874,284)
Attributable to:					
Owners of the parent		88,835,224	(8,804,835)	(4,012,769)	(44 494 400)
Non-controlling interests		2,120,524	2,489,814	2,231,799	(44,484,400)
Total for the period	-	90,955,748	(6,315,021)	(1,780,970)	1,610,116 (42,874,284)
Income / (loss) per share attributable to the equity holders of the Company:	19			(1,100,210)	(42,074,204)
Total for the period		0.20	(0.02)	(0.01)	(0.10)



Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. Unaudited Condensed Interim Consolidated Balance Sheets as of June 30, 2014 and December 31, 2013 (In Argentine Pesos, except as otherwise indicated)

	Note	30.06.2014	31.12.2013
Assets		——————————————————————————————————————	
Non-current assets			
Property, plant and equipment Other receivables	11	1,387,184,893	1,301,689,415
-	12	34,097,104	50,070,705
Total Non-current assets		1,421,281,997	1,351,760,120
Current Assets		_ _	
Trade accounts receivables	13	355,031,711	386,446,312
Other receivables	12	36,611,406	73,429,131
Cash and cash equivalents	14	279,890,374	73,624,888
Total Current assets		671,533,491	533,500,331
Total Assets		2,092,815,488	1,885,260,451
Equity and liabilities			
Capital and reserves attributable to owners	of		
the parent		477,770,679	481,783,448
Equity attributable to owners of the parent	-	477,770,679	481,783,448
Non-controlling interests		30,126,788	27,894,989
Total equity		507,897,467	509,678,437
Liabilities			
Non-current liabilities			
Debt and other indebtedness	15	1,015,031,211	912 471 240
Deferred tax payable	10	69,672,158	812,471,249 61,920,147
Employee benefits payable	16	120,400,338	107,552,722
Trade accounts payable	17	4,085,116	4,333,734
Total Non-current liabilities	-	1,209,188,823	986,277,852
Current liabilities	-	, ,,	700,277,032
Provisions		58,395,060	50,072,545
Other liabilities		2,517,053	2,425,099
Debt and other indebtedness	15	139,705,976	112,608,063
Taxes payable		37,623,155	46,920,222
Payroll and social securities taxes payable		70,870,265	99,892,802
Trade accounts payable	17	66,617,689	77,385,431
Total Current liabilities	_	375,729,198	389,304,162
Total Liabilities		1,584,918,021	1,375,582,014
Total Equity and liabilities		2,092,815,488	1,885,260,451
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Unaudited Condensed Interim Consolidated Statements of Changes in Equity for the six-month periods ended June 30, 2014 and 2013 Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A.

(In Argentine Pesos, except as otherwise indicated)

(44,484,400) 487,664,835 443,180,435 481,783,448 38,871,052 (4,012,769) (268,039) Subtotal 210,206,496 (594,818,988) (429,096,892) (44,484,400) 0 (390,493,879) 0 (394,506,648) 210,206,496 38,871,052 (4,012,769)(268,039) Retained earnings (210,206,496) 0 0 0 Voluntary Attributable to owners of the parent reserve 0 42,628,456 0 0 0 Legal reserve 42,628,456 42,628,456 42,628,456 31,978,847 31,978,847 31,978,847 31,978,847 premium Share 444,673,795 352,996,229 444,673,795 352,996,229 444,673,795 352,996,229 444,673,795 352,996,229 on common adjus tment Inflation stock 0 Common Stock Comprehensive loss for the six-month Loss for the six-month complementary Other comprehensive loss for the six-Comprehensive loss for the six-month Balance as of December 31, 2013 Balance as of January 31, 2013 Reversal of Voluntary Reserve Balance as of June 30, 2013 month complementary period Balance as of June 30, 2014 period period

512,956,634

25,291,799

Total equity

controlling

Non-

interests

(42,874,284) 470,082,350

1,610,116

26,901,915

39,863,127 (267,040)

992,075

666

507,897,467

30,126,788

477,770,679

(1,780,970)

2,231,799

509,678,437

27,894,989



Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. Unaudited Condensed Interim Consolidated Statements of Cash Flows for the six-month periods ended June 30, 2014 and 2013

(In Argentine Pesos, except as otherwise indicated)

		Six-month	period ended
	Note	30.06.2014	30.06.2013
Cash flows from operating activities:			
Loss for the period		(1,780,970)	(40.054.004)
Adjustments:		(1,760,970)	(42,874,284)
Depreciation of property, plant and equipment	11	42,982,069	41.052.202
Instrumental Agreement	2	(489,272,400)	41,953,393 (147,107,452)
Provisions	8	6,520,995	8,763,639
Employee benefits plan	16	20,349,786	16,072,425
Income tax expense accrued during the period	10	23,772,051	(23,108,078)
Foreign exchange and other financial results		283,563,818	111,153,059
Other results generated by assets		0	· · · · ·
Retirements of property, plant and equipment	11	6,412,837	(25,879) 5,435,454
Changes in certain assets and liabilities, net of non-cash:			
(Increase) Decrease in trade receivables		(135,313,001)	(47 (27 270)
(Increase) Decrease in other receivables		52,791,326	(47,637,279)
Increase (Decrease) in trade accounts payable		(11,016,360)	26,625,093
Increase (Decrease) in payroll and social securities taxes payable		(29,022,537)	(29,594,579)
Increase (Decrease) in taxes payable		(25,317,107)	(31,669,086)
Increase (Decrease) in provisions		1,801,520	2,652,815
Increase (Decrease) of employee benefits payable	16	(7,502,170)	(395,938)
Net cash used in operating activities	-		(4,653,808)
• • • • • • • • • • • • • • • • • • • •		(261,030,143)	(114,410,505)



Cash and cash equivalents at the beginning of the period

Cash and cash equivalents at period end

Significant non-cash transactions Decrease in accounts receivable

Decrease in other liabilities

Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. Unaudited Condensed Interim Consolidated Statements of Cash Flows for the six-month periods ended June 30, 2014 and 2013 (continued)

(In Argentine Pesos, except as otherwise indicated)

Six-month period ended

	Note	30.06.2014	30.06.2013
Cash flows from investing activities:			
Purchases of the acquisition of property, plant and equipment Decrease in financial assets at amortized cost Cash used in investing activities	11	(134,890,384) 0 (134,890,384)	(35,830,198) 1,986,223 (33,843,975)
Cash flows from financing activities:			
Funds from CAMMESA Financing Payments and repurchase of bonds and other indebtedness - Principal Payments and repurchase of bonds and other indebtedness - Interests Net cash generated by financing activities	2	656,000,002 (611,625) (53,202,364) 602,186,013	150,000,017 0 (37,458,472) 112,541,545
Increase / (Decrease) in cash and cash equivalents		206,265,486	(35,712,935)

14

14

2

2

73,624,888

279,890,374

656,000,002

(656,000,002)

0

130,130,229

94,417,294

150,000,017

(150,000,017)

0



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(In Argentine Pesos, except as otherwise indicated)

1. Organization and description of business

The concessionaire company Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. was constituted on May 31, 1993, as a result of the laws No. 23,696 and 24,065 and the Decree No. 2,743/92 which stated the privatization of the high-voltage electricity transmission system in Argentina, which up to that date were provided by Agua y Energía Eléctrica Sociedad del Estado (AyEE), Hidroeléctrica Norpatagónica S.A. (Hidronor) and Servicios Eléctricos del Gran Buenos Aires S.A. (SEGBA) and resolved the creation of a company that would receive the concession to operate the service. The Ministry of Economy and Public Works and Services called for international bidding for the sale of the majority shares of the aforementioned company.

The privatization was finalized through the subscribed contract of transfer by the National Government, acting on behalf of the mentioned companies in the preceding paragraph, and Compañía Inversora en Transmisión Eléctrica Citelec S.A. (in later "Citelec S.A."), which has control on Transener S.A. The assets affected to the privatized service were received simultaneously.

Finally, on 17 July 1993 the takeover of Transener by the Consortium took place, starting on the mentioned date its operations.

On 30 July 1997, the province of Buenos Aires privatized Empresa de Transporte de Energía Eléctrica por Distribución Troncal de la Provincia de Buenos Aires Sociedad Anónima Transba S.A. (in later "Transba S.A."), which was created by the province of Buenos Aires, in March 1996, and subsequently acquired by Transener S.A., in order to own and operate the network of Transba S.A. The date of these financial statements Transener S.A. holds 90% of the shares of capital of Transba S.A., because the remaining 10% was transferred to a program of property owned for the personal benefit of Transba S.A. employees in exchange for a right to future dividends of Transba S.A. on such shares.

On 16 August 2002, Transener S.A. created Transener international Ltda. Located in the city of Brasilia, Brazil Republic, subscribing 99% of its shares. On March 25, 2012, the Board of Directors approved to discontinue the Transener international Ltda's operation and maintenance contracts.

These unaudited condensed interim consolidated financial statements (in hereinafter referred to interchangeably as "financial statements" or "Unaudited Condensed Interim Consolidated financial statements"), have been approved for issuance by the Board of Directors on August 6, 2014.

2. Tariff Review and economic and financial situation

a) Tariff Review

The Emergency Law No. 25,561, which fixed the prices and tariffs of the public services companies' contracts in Pesos at the exchange rate of Peso 1 for each US\$1, has imposed the obligation to renegotiate the concession agreements with the National Government to those companies that provide public services, such as Transener and Transba, while continuing to render the service. This situation has significantly affected the economic and financial situation of the Company and its subsidiary Transba.

In May 2005, Transener and Transba entered into the Definitive Agreements with the representatives of the Unit for the Renegotiation and Analysis of Public Utility Contracts ("UNIREN"), which contain the terms and conditions for the renegotiation of the Concession Contracts.

According to the guidelines stated in the mentioned Definitive Agreements, the following was foreseen: i) to carry out a Full Tariff Review ("FTR") before the ENRE and to determine a new tariff regime for Transener and Transba, which should have come into force during the months of February 2006 and May 2006, respectively; and ii) the recognition of the major operating costs incurred in the interim period up to the moment in which the tariff regime comes into force as a consequence of the above-mentioned FTR.

Since 2006 Transener and Transba have communicated to the ENRE the need to regularize the fulfillment of the commitments settled in the Definitive Agreement, describing the breaches of commitments established in that Agreement on behalf of said regulatory authority, the serious situation arising from such breaches, and its availability to continue with the FTR process, as long as the remaining commitments assumed by the parties continue in force, and the new tariff regime arising from the FTR process is resolved.



(In Argentine Pesos, except as otherwise indicated)

Opportunely, Transener and Transba submitted their respective tariff proposals, based on the term stated in the Definitive Agreements, and also in accordance with Article 45 and others of the Law No. 24,065, for the purpose of dealing with the matter, calling for a Public Hearing and defining a new tariff regime, under the expectation of the FTR celebration.

In order to regularize the tariff situation, in December 2010, Transener and Transba entered into the Instrumental Agreements (the "Instrumental Agreements") related to the Definitive Agreements with the SE and the ENRE.

According to what was stated in the Instrumental Agreements, on May 2, 2011 new extensions of the Financing Agreements (Addendas II) were entered into with CAMMESA. The funds which conforms the Addendas II would be destined to the operation and maintenance, and to the investments plan corresponding to year 2011 and would be disbursed through partial payments in advance according to CAMMESA'S availability of funds, according to the instructions of the SE.

Due to the fact that the mentioned commitments were delayed, and in order to regularize the adjustment of the remuneration as from December 1, 2010, on May 13, 2013 and on May 20, 2013, Transener and Transba, respectively, entered into a Renewal Agreement of the Instrumental Agreement (Renewal Agreement), with the Secretariat of Energy (SE) and the ENRE (National Electricity Regulatory Commission) effective until December 31, 2015, in which the following was stated:

- the recognition of a credit for Transener and Transba due to variations of costs for the period December 2010-December 2012, which has been calculated according to the cost variation index (CVI) established in the Definitive Agreement,
- ii) a mechanism for the payment of credit balances pending under Addenda II, together with the amounts mentioned in i) above, during 2013,
- a procedure for the automatic adjustment and payment of the variations of costs arising during the six-month periods starting as from January 1, 2013, and ending December 31, 2015,
- the celebration of a new Addenda with CAMMESA in order to include the amount of credits to be generated and the corresponding interest up to the effective cancellation.

A Cash Flow and an Investment Plan were established under the Renewal Agreement, to be executed by the Companies in 2013 and 2014, taking into account the disbursements received under the Addendas to be entered into. The Cash Flow and Investment Plan in all cases will be adjusted in accordance with the income received by the Companies in each period.

The Investment Plan laid down under the Renewal Agreement establishes investments of approximately \$ 286 million and \$ 207 million for Transener, and of \$ 113 million and \$ 100 million for Transba, for the years 2013 and 2014 respectively.

The Renewal Agreements state that in case they are not renewed at expiration, as from January 1, 2016, CAMMESA should consider as remuneration for the services rendered by the Companies, the values established by ENRE Resolutions 327/08 and 328/08 by application of section 4.2 of the clause Four of the Definitive Agreements, which have been determined by the ENRE in the Instrumental Agreements and in the Renewal Agreements.

In order to execute the Third Extension of the CAMMESA Financing, the Companies abandoned the legal actions seeking the enforcement of the commitments under the Definitive Agreements and the Instrumental Agreements. In case of breach of the commitments under the Definitive Agreements, the Instrumental Agreements and the Renewal Agreements, the Companies may resume and/or bring in again legal actions seeking the enforcement of the Definitive Agreements, the Instrumental Agreements and the Renewal Agreements.

On October 25, 2013, Transba signed with CAMMESA an extension of the Financing Agreement (Addenda III) which provides as follows: i) grant a new loan to Transba for the amount of \$ 324.8 million, for credits recognized by the SE and ENRE, resulting from variations of costs occurred during the period December 2010 to December 2012 and ii) the collateral assignment of the credits recognized as higher costs as of December 31, 2012, in accordance with the Renewal Agreement under the Instrumental Agreement, so as to settle the amounts to be received by application of the new signed extensions.



(In Argentine Pesos, except as otherwise indicated)

On February 14, 2014, Transener signed with CAMMESA an extension of the Financing Agreement (Addenda III) which provides as follows: i) grant a new loan to Transener for the amount of \$ 785,8 million, for credits recognized by the SE and ENRE, resulting from variations of costs occurred during the period December 2010 to December 2012 and ii) the collateral assignment of the credits recognized as higher costs as of December 31, 2012, in accordance with the Renewal Agreement under the Instrumental Agreement, so as to settle the amounts to be received by application of the new signed extensions.

On June 30, 2014, the results arising from the recognition of the variation of costs by the SE and the ENRE have been recorded in these unaudited condensed interim consolidated financial statements up to the amounts received under Addenda II and III. Consequently, Transener has recognized revenues for \$ 267.6 million and \$ 34.3 million plus interest for \$ 112.6 million and \$ 30.2 million, for the six-month period ended June 30, 2014 and 2013, respectively. Accordingly, Transba has recognized revenues for \$ 80.5 million and \$ 48.3 million plus interest for \$ 28.6 million and \$ 34.4 million, for the same periods, respectively. The liability for the whole disbursements has been settled through the assignment of credits recognized as higher costs, according to the Instrumental Agreement and the Renewal Agreement.

b) Economic and financial situation

The execution of the Renewal Agreement is presented as a significant milestone that will consolidate the economic-financial equation of the Company in the future.

However, the delay in obtaining a tariff regime resulting from a FTR generates uncertainty about the capability of the Company to generate the necessary revenues in order to face its liabilities in the short term.

Besides, CAMMESA continues to be in arrears in the payment of the monthly remuneration for the electric power transportation service and the Fourth Line fee.

In relation to the above mentioned, it is still complex to foresee the evolution of the issues mentioned in section a) and b), as well as its possible impact on the Company's businesses and cash flows. Transener has prepared these unaudited condensed interim consolidated financial statements using accounting principles applicable to a going concern. Therefore, these unaudited condensed interim consolidated financial statements do not include the effects of potential adjustments and reclassifications, if any, that could be required if the above situations were not resolved in favor of the continuity of the Company's operations and it would be obliged to realize its assets and settle its liabilities, including contingent ones, under conditions other than the ordinary course of its business. Thus, these unaudited condensed interim consolidated financial statements should be read under these circumstances.

3. Basis of preparation

These unaudited condensed interim consolidated financial statements are presented in accordance with IAS 34 "Interim Financial Reporting" issued by the IASB adopted by the CNV through Resolution No. 562/09 and its extensions.

These financial statements should be read in conjunction with the financial statements of the Company as of December 31, 2013, prepared on the basis of IFRS and issued on February 28, 2014.

4. Purpose of financial statements

The accompanying consolidated financial statements have been prepared solely to comply with Luxembourg's Listing requirements and with the provisions set forth in section 22.2 of the Second Supplemental Indenture dated August 2, 2011, entered into by and among Transener, Deutsche Bank Trust Company Americas, among others.

5. Accounting policies

Except as disclosed in Note 5.1, the accounting policies applied by the Company are consistent with those applied in the previous year.



(In Argentine Pesos, except as otherwise indicated)

5.1. IAS 32

Effective for periods beginning on or after January 1, 2014, the IASB issued the standard IAS 32 that alters the application guidance in matters relating to the compensation of financial assets and liabilities.

In the current period, the application of this standards had no material impact on results of operations or financial position of the Company, but only brings new revelations.

5.2. Risk policy and accounting estimates

In preparing these financial statements the Company has applied consistently with the previous year risk policies and accounting estimates. In relation to the risk analysis, to June 30, 2014 there are no significant changes from the previous year.

5.3. Impairment of non-financial assets

For the purposes of preparation of these financial statements the Company has applied consistently with previous year the policy for impairment of non-financial assets over time.

Regarding this, the direction has defined certain assumptions for estimating the future cash flows used to assess the recoverability of their assets. These premises include various scenarios involving projections about expected future tariff increases, inflation, exchange rate, operation and maintenance expenses, investments and discount rate.

The cash flows are generally projected for a period covering the useful life remaining long term assets or the term of the concession, the minor.

The flow of funds were estimated taking into consideration the patterns of tariff update which have been filed with the ENRE and according to the parameters established by law N° 24,065 which regulates pricing renegotiation which is in process. As a result, the flow of funds and the future actual results may differ from estimates and evaluations carried out at the time of preparation of the present financial statements.

The Company has not recognized losses by devaluation for none of the presented closures.

6. Segment reporting

The Company concentrates its businesses mainly on its primary and secondary activity. As the activity is basically carried out in Argentina, therefore, no segments by geographic area have been identified.

The business segments have been organized according to the following guidelines:

- a) Main activity includes operations of high voltage electricity transportation and trunk distribution transmission, subject to regulation issued by the ENRE, and the construction, operation and maintenance of the Fourth Line.
- b) Other includes participation in operations whose rate has not been determined by the ENRE, including the activities undertaken abroad.

Assets, liabilities, income and expenses not directly attributable to a specific segment have been allocated to the more significant segment, as they are reported within the main activity:

The segment information submitted to the General Director, who takes the business strategic decisions, for the reportable segments for the fiscal six-month periods ended June 30, 2014 and 2013 is as follows:



(In Argentine Pesos, except as otherwise indicated)

	Main activity \$	Other segments \$	Total \$
Six-month period ended June 30, 2014			
Net revenues	504,136,743	119,582,562	623,719,305
Operating results	45,096,346	26,811,764	71,908,110
Total assets	2,037,531,214	55,284,274	2,092,815,488
Total liabilities	1,575,092,975	9,825,046	1,584,918,021
Acquisition of property, plant and equipment	134,890,384	0	134,890,384
Property, plant and equipment depreciation	42,982,069	0	42,982,069
Six-month period ended June 30, 2013			
Net revenues	241,683,607	81,638,657	323,322,264
Operating results	(107,710,101)	24,757,718	(82,952,383)
Total assets	1,565,513,154	56,432,250	1,621,945,404
Total liabilities	1,126,023,291	25,839,763	1,151,863,054
Acquisition of property, plant and equipment	35,830,198	0	35,830,198
Property, plant and equipment depreciation	41,953,393	0	41,953,393

Sales between operating segments identified by society is not finalized. Sales revenues reported to the General Director are measured in the same way as for the preparation of Statements of Operations.

7. Net Revenues

	Three-month	period ended	Six-month pe	riod ended
	30.06.2014	30.06.2013	30.06.2014	30.06.2013
Net Regulated Revenue	282,567,366	141,831,387	496,692,431	235,666,460
Net Fourth Line Revenue	3,742,715	2,819,056	7,444,312	6,017,147
Net Other Revenue	53,445,743	47,068,511	119,582,562	81,638,657
Net Revenues	339,755,824	191,718,954	623,719,305	323,322,264



(In Argentine Pesos, except as otherwise indicated)

Expenses by Nature ∞

Curity charges 15 vices ce naterials	О Ш	Administrative		Operating Administ	20, 2013
curity charges 15 vices ce naterials	田			- (TITES ()	Administrative
curity charges 15 vices ce naterials		Expenses	10tal	Expenses	Fxnenses
curity charges 15	_				COCHECT
vices ce naterials	075,401,101	26,168,685	128.951.613	106 603 007	27 240 516
	5,765 1.042.505	073,260	005 525	150,000,001	44,348,310
ce naterials	_	0004511	CCC,C27	286,177	339,358
ce naterials		0 000	401,/104	2,517,104	0
naterials		7,8/8,007	3,114,813	1,157,482	1.957.331
		0	1,553,599	1,553,599	
		0	6213.865	6213.865	
	580 4,185,903	225,677	2,698,107	7 558 886	100.001
2012til 1714 III 8,498,084	1,084 8,169,973	328,111	6 514 337	6 108 621	122,661
Electricity 589,673	575,104	14 569	C98 589	126,027	513,/10
ment 21	19	7 169 536	200,600	460,624	797,768
		0000000	700,404,12	750,515,61	2,148,445
		O (784,154	284,154	0
ershin fees	904,66	0	405,637	405,637	C
	_	154,246	114,996		114 006
	9820,039	310,827	694,144	250 684	134 460
1,872,280	280 1.866,325	5055	1 454 382	1 420,001	134,400
oue e		607,009	200,404,1	1,439,073	15,309
		667,160	0,792,997	6,273,662	519,335
and lodging expenses		936,090	2,253,092	1,293,193	626.836
		792,806	7,508,452	7,313,839	194,613
Contributions		2,484,466	1,515,852	309,457	1 206 395
7	1,907,382	135,419	1,206,600	1.055,936	150 664
		978,355	1,033,570	0	1 033 570
nd enhetetion of chamine		0	3,776,020	3 776 020	0/2,220,1
Sums	3,259,361	352,891	2,750,869	2,000,000	21.00
Provisions 2,886,452	,452 2,886,452	0	1217612	1 217,012	16/,117
	090 4354,090	0	5,979,965	\$ 070 065	0 0
	3,055,788	1,355,071	3.778.377	2,572,380	1 205 206
265,394,350	350 224,933,080	40.461 270	215405636	100 140 255	1,203,988



Compañía de Transporte de Energía Eléctrica en Alta Tensión Transener S.A. Notes Consolidated Financial Statements (In Argentine Pesos, except as otherwise indicated)

Items	Six-mont	Six-month period ended June 30, 2014	e 30, 2014	Six-mont	Six-month period ended June 30, 2013	e 30, 2013
	Total	Operating Expenses	Administrative Expenses	Total	Operating Expenses	Administrative
					COGLODING	Expenses
Salaries and social security charges	308 264 843	026.715.00	7			
Other nemonnal sects	C+0,+07,000	700,017,002	18/,646,781	251,914,985	207.938.014	43.976.971
Care personner costs	4,104,782	1,953,132	2,151,650	1.768.011	1 011 188	756.872
rees for operating services	13,093,525	13.093.525		4 736 812	4 726 012	570,0C/
Professional fees	929 986 9	1 056 502	\$ 020 172	7,700,613	4,730,613	0
Equipment maintenance	3 572 237	2 570 773	C/1,000,0	2,022,451	1,892,839	3,159,612
Work for third north, motorials	16242166	167,710,0	5	2,191,113	2,191,113	C
England hiterage	810,885,02	35,398,018	0	8,989,319	8,989,319	0 0
contain and cards	7,610,956	7,069,725	541,231	4359,002	4 140 890	218 113
Concrat Iviamienance	15,854,166	15,365,492	488.674	10.254.517	200, 07, 005	211,012
Electricity	1,177,083	1.134.349	42,734	1 721 757	2,07,270,0	216,200
Depreciation of property, plant and equipment	42 982 069	39 680 501	12,127	1,751,752	778,477	282,330
Administration expenses related to WFM	515 045	100,000,001	4,301,368	41,953,393	37,754,727	4,198,666
Remistory fees	010,040	515,845	0	493,852	493.852	0
ATHER A members for	1,051,405	1,031,405	0	942,802	942,802	
Commission in the little of th	255,766	0	255,766	229,991		100 000
Communications	2,733,835	2,043,329	905069	1 695 152	1 419 540	166,677
Iransportation	3,275,415	3.258.028	17387	201,000,1	1,410,740	7/0,004
Insurance	18 243 654	17 139 933	10,00,1	2,203,700	2,480,299	25,401
Rents	4 596 000	5,00,000	1,104,821	13,454,290	12,639,509	814,781
Travel and lodoing expenses	4,300,320	2,000,363	1,980,565	4,121,498	2,313,604	1.807.894
Stationary and printing	66706/101	15,352,133	444,166	11,587,553	11.267.963	319,590
Tayes and movemment and Tail	4,465,859	641,170	3,824,689	2,146,889	397,847	1 749 042
Directors and complete	3,895,854	3,687,606	208,248	2,119,235	1930,552	188 683
Comments and sylldics	1,840,845	0	1,840,845	1,835,143		1 025 1 42
Security	10,301,850	10,301,850		6 790 741	70073	1,055,145
Office and substation cleaning	6,728,534	6,155,068	\$73.466	4 622 962	0,750,741	0
Electroduct maintenance	3.612.575	3,612,575	20,50	4,022,003	4,222,360	370,503
Provisions	6 520 005	2,00,005	<u> </u>	066,126,1	1,521,390	0
Others	7.837.485	26,020,0	0	8,763,639	8,763,639	0
TOTAL	520,502,400	00/1766	669,010,2	6,359,333	4,223,971	2,135,362
	730,002,499	452,125,530	78,556,969	401,641,427	338,713,607	62.927.820



Notes to the Consolidated Financial Statements

(In Argentine Pesos, except as otherwise indicated)

9. Financial Results Net

	Three-month	period ended	Six-month period ended		
	30.06.2014	30.06.2013	30.06.2014	30.06.2013	
Financial Income					
Interests	115,811,580	70,146,846	224,096,617	112,467,952	
Total financial income	115,811,580	70,146,846	224,096,617	112,467,952	
Financial Costs					
Interests generated by loans	(28,341,230)	(16,796,527)	(55,311,907)	(38,661,570)	
Total financial costs	(28,341,230)	(16,796,527)	(55,311,907)	(38,661,570)	
Other financial results					
Foreign exchange	(17,365,142)	(40,574,542)	(218,073,160)	(71,479,886)	
Result from receivables measured at fair value	0	8,086,472	0	15,000,577	
Result from liabilities measured at fair value	(331,396)	(122,114)	(628,579)	(357,052)	
Total Other financial results	(17,696,538)	(32,610,184)	(218,701,739)	(56,836,361)	
Total Other financial results, net	69,773,812	20,740,135	(49,917,029)	16,970,021	

10. Income tax and Deferred income tax

The analysis of the deferred tax assets and liabilities is as follows:

Deferred Tax Assets

	Tax loss carry forward	Allowance for investments	Accounts receivable	Emloyee benefits payable	Provisions	Fourth Line	Total
As of January 1, 2014	38,949,711	0	142,195	37,643,453	11,796,788	4,689,932	93,222,079
Charged to the income statement	(21,445,190)	0	0	4,496,666	1,840,418	(2,417,066)	(17,525,172)
Charged to other comprehensive income	0	0	0	0	0	(2,117,000)	0
As of June 30, 2014	17,504,521	0	142,195	42,140,119	13,637,206	2,272,866	75,696,907
As of January 1, 2013	37,280,067	12,169,118	142,195	30,443,922	8,157,578	9,524,062	97,716,942
Charged to the income statement	9,619,033	2,509,189	0	3,996,515	2,905,032	(2,417,065)	16,612,704
Charged to other comprehensive income	0		0	0	0	0	0
As of June 30, 2013	46,899,100	14,678,307	142,195	34,440,437	11,062,610	7,106,997	114,329,646

Deferred Tax Liabilities

Property, plant and equipment	Other receivables	Debt and other indebtedness	Total
132,961,077	10,486,491	11,694,658	155,142,226
(6,138,239)	(5,711,774)	2,076,852	(9,773,161)
0	0	0	o o
126,822,838	4,774,717	13,771,510	145,369,065
145,064,287	19,854,108	9,730,335	174,648,730
(6,947,396)	(4,293,822)	444,644	(10,796,574)
0	0	0	Ó
138,116,891	15,560,286	10,174,979	163,852,156
	plant and equipment 132,961,077 (6,138,239) 0 126,822,838 145,064,287 (6,947,396) 0	plant and equipment receivables 132,961,077 10,486,491 (6,138,239) (5,711,774) 0 0 126,822,838 4,774,717 145,064,287 19,854,108 (6,947,396) (4,293,822) 0 0	plant and equipment receivables indebtedness receivables indebtedness (6,138,239) (5,711,774) 2,076,852 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Deferred Tax Liabilities as of June 30, 2014 and December 31, 2013 amounts to \$69,672,158 and \$61,920,147, respectively.



(In Argentine Pesos, except as otherwise indicated)

The income tax charge for the period is as follows:

	Six-month pe	Six-month period ended		
	30.06.2014	30.06.2013		
Current tax	16,020,040	4,301,200		
Deferred tax	7,752,011	(27,409,278)		
Income tax	23,772,051	(23,108,078)		

Below is the reconciliation between the income tax charged to results and that one that would result from the application of the tax rate in force on the accounting (loss) / profit.

		Six-month period ended	
		30.06.2014	30.06.2013
	Net loss before income taxes	21,991,081	(65,982,362)
	Tax rate in force	35%	35%
	Loss at the tax rate	7,696,878	(23,093,827)
	Taxable effects by:	.,,	(=0,000,027)
	- Non-current investments	12,300,000	0
	- Other non taxable and/or non deductible items	3,775,173	(14,251)
	Income tax	23,772,051	(23,108,078)
11.	Property, plant and equipment	3	
		Six-month per	iod ended
		30.06.2014	30.06.2013
	Net value as of the beggining of the period	1,301,689,415	1,178,664,221
	Additions	134,890,384	35,830,198
	Decreases	(6,412,837)	(5,435,454)
	Depreciations	(42,982,069)	(41,953,393)
	Net value as of the end of the period	1,387,184,893	1,167,105,572
12.	Other receivables		
		30.06.2014	31.12.2013
	Non-Current		
	Minimum Notional Income Tax Credit	28,767,674	39,594,600
	Stock Ownership Pogram	5,329,430	5,329,430
0722	Financial Credit - Fourth Line		5,146,675
	Total	34,097,104	50,070,705



(In Argentine Pesos, except as otherwise indicated)

	30.06.2014	31.12.2013
Current		
Financial Credit - Fourth Line	16,319,366	27,492,043
Advances to suppliers	11,383,340	7,259,854
Prepaid expenses	5,847,350	23,423,996
Loans to employees	1,661,649	1,534,497
Stock Ownership Pogram - Dividends receivable	778,780	778,780
Judicial seizure	611,135	611,135
Insurancee recoveries	0	9,142,315
Guarantees received	0	3,161,503
Others	9,786	25,008
Total	36,611,406	73,429,131

The fair values of other receivables do not differ significantly from their respective book values.

13. Trade account receivables

	30.06.2014	31.12.2013
CAMMESA	308,832,117	341,118,479
Other services	35,482,007	33,957,717
Other related parties (Note 18)	10,717,587	11,370,116
Total	355,031,711	386,446,312

The fair values of trade account receivables do not differ significantly from their respective book values.

14. Cash and cash equivalents

	30.06.2014	31.12.2013
Cash in local currency	946,991	921,991
Cash in foreign currency	113,157	91,278
Banks in local currency	7,406,791	1,727,442
Banks in foreign currency	24,949,651	19,433,442
Mutual funds	246,473,784	51,450,735
Cash and cash equivalents, net	279,890,374	73,624,888



(In Argentine Pesos, except as otherwise indicated)

15. Debt and other indebtedness

	30.06.2014	31.12.2013
Non-current bonds and other indebtedness		
Corporate Bonds 2021	801,385,155	642,546,735
Corporate Bonds 2016	215,784,755	173,015,172
Nordic Investment Bank (NIB)	37,208,475	30,322,650
Internal rate of return adjustment to Corporate		
Bonds 2021	(36,855,752)	(30,904,510)
Net present value adjustment to NIB and Par Notes	(2,491,422)	(2,508,798)
Total Non-current	1,015,031,211	812,471,249
Current bonds and other indebtedness		
Corporate Bonds 2016	109,089,310	87,531,259
Corporate Bonds 2021	29,300,645	24,015,184
Nordic Investment Bank (NIB)	1,316,021	1,061,620
Total Current	139,705,976	112,608,063

The fair value of current bonds and other indebtedness equals their book value, as the impact of applying the discounting is not significant.

16. Employee benefit expense

The amounts recognized in the Comprehensive Statements of operations are as follows:

	Six-month period ended	
	30.06.2014	30.06.2013
Charges to Results	<u> </u>	
Services Cost	3,551,084	2,716,746
Interest Cost	16,798,702	13,355,679
Total	20,349,786	16,072,425

The breakdown of the amounts exposed in the Consolidated Balance Sheets are as follows:

	30.06.2014	30.06.2013
Benefits Obligations at the beginning of the period	107,552,722	86,982,633
Services Cost	3,551,084	2,716,746
Interest Cost	16,798,702	13,355,679
Payments of benefits	(7,502,170)	(4,653,808)
Benefits Obligations at the end of the period	120,400,338	98,401,250

The most important actuarial assumptions used for the calculation are as follows:

Discount rate	33.56%	32.50%
Current interest rate	6.00%	6.00%
Salary growth rate	2%	2%



Notes to the Consolidated Financial Statements

(In Argentine Pesos, except as otherwise indicated)

17. Trade accounts payable

	<u>30.06.2014</u>	31.12.2013
Non-Current		
Billings in advance	4,085,116	4,333,734
Total	4,085,116	4,333,734
Current		
Suppliers	60,877,759	68,612,588
Billings in advance	5,739,930	8,772,843
Total	66,617,689	77,385,431

The fair value of trade accounts payables equals their carrying amount, as the impact of applying the discounting is not significant.

Balances and transactions with related parties 18.

Transener has entered into an operating agreement under which Pampa Energía S.A. (formerly Pampa Holding S.A.), ENARSA S.A. and Electroingeniería S.A. provide services, expertise and know-how in connection with certain Company activities. In November 2009, Pampa Energía S.A. transferred its contract to Pampa Generación S.A. In January 2012, Pampa Generación S.A. transferred its contract to Pampa Energía S.A. Electroingeniería S.A. gave noticed in the month of November of 2010 of the transfer of its contract to Grupo Eling S.A.

The responsibility of the Operators includes advisory and coordination services in the areas of human resources, general administration, information systems, quality control and consulting.

The operating fees are 2.75% of certain regulated revenues.

The transactions with related parties are as follows:

Companies Law No. 19,550 – Sect. 33		
	Six-month p	eriod ended
	30.06.2014	30.06.2013
Sales of assets and services rendered to Energía Argentina S.A.	0	2,600
Fees for operating services		•
*Pampa Energía S.A.	6,546,763	2,368,407
*Energía Argentina S.A.	3,273,381	1,184,203
*Grupo Eling S.A.	3,273,381	1,184,203
Interest generated by assets (Citelec S.A.)	0	25,879
Other related parties		
	Six-month pe	eriod ended
	30.06.2014	30.06.2013
Sales of assets and services rendered to Yacylec S.A.	3,057,942	2,417,566
Sales of assets and services rendered to Integración Eléctrica Sur Argentina S.A.	1,255,212	9,086,940
Sales of assets and services rendered to Edenor S.A.	595,500	0
Sales of assets and services rendered to C.T.Loma de la Lata S.A.	557,743	505,008
Sales of assets and services rendered to Litsa S.A.	422,477	501,910
Sales of assets and services rendered to Transportadora de Gas del Sur S.A.	132,000	132,330
Sales of assets and services rendered to Electroingeniería S.A.	92,300	0
Sales of assets and services rendered to Central Piedra Buena S.A.	41,100	568,061



(In Argentine Pesos, except as otherwise indicated)

The balances with Companies Law No.19,550 - Sect. 33 and other related parties are as follows:

	30.06.2014	31.12.2013
Provisions		
Pampa Energía S.A.	5,025,304	4,472,655
Grupo Eling S.A.	2,512,652	2,236,328
Energía Argentina S.A.	2,512,652	2,236,328
Total	10,050,608	8,945,311
Related parties		
Assets	30.06.2014	31.12.2013
Trade account receivables		
Integración Eléctrica Sur Argentina S.A.	9,227,447	10,644,453
Yacylec S.A.	1,207,119	554,570
CT. Loma de la Lata S.A.	134,788	102,355
Electroingeniería S.A.	92,300	0
Litsa S.A.	55,603	68,408
Transportadora de Gas del Sur S.A.	330	330
Total	10.717.587	11.370.116

19. Investment in Transener Internacional Ltda.

Transener Internacional Ltda. is undergoing operating and financing difficulties. As a consequence of that, and in order to support its operations, as of December 31, 2011, Transener granted loans to Transener Internacional Ltda. for the amount of US\$6.6 million.

On March 25, 2012, the Board of Directors approved to discontinue Transener Internacional Ltda.'s operation and maintenance contracts.

As of June 30, 2014, due to the uncertainty as to the Company ability to fully recover the above-mentioned loans and credits granted, the book value of such investments remains fully impaired. No loan has been assigned to the mentioned subsidiary during fiscal year 2013 and the six-month period ended June 30, 2014.

20. Loss per share

The loss per share is calculated dividing the loss attributable to the equity holders of the Company by the weighted average number of ordinary shares outstanding during the period, excluding those own shares acquired by the Company.

	Six-month periods ended		
	30.06.2014	30.06.2013	
Results from operations attributable to the equity holders of the			
Company	(4,012,769)	(44,484,400)	
Total	(4,012,769)	(44,484,400)	
Ordinary shares average	444,673,795	444,673,795	
Loss per share attributable to the equity holders of the		,,	
Company (\$/Share)	(0.01)	(0.10)	



Notes to the Consolidated Financial Statements

(In Argentine Pesos, except as otherwise indicated)

21. Foreign currency assets and liabilities

As of June 30, 2014 and December 31, 2013 the balances of foreign currency assets and liabilities are as follows:

	June 30, 2014			December 31, 2013	
Captions	Amount and class of foreign currency	Current exchange rate	Amount in local currency	Amount and class of foreign currency	Amount in local currency
Assets			S		\$
Current assests			}		
Cash and banks	US\$ 3,119,895	8.033	25,062,113	US\$ 3,012,525	10 524 176
Cash and banks	R\$ 189		,,	R\$ 197	
Total current assets			25,062,808	II	19,524,720
Total assets	1	2	25,062,808		19,524,720
Liabilities	1				
Current liabilities	1				
Account payable	US\$ 650,442	8.133	5,290,048	US\$ 255,034	1,663,079
Account payable	€ 55,709	11.148	621,034	€ 10,737	96,749
Debt and other indebtedness	US\$ 17,177,668	8.133	139,705,976	US\$ 17,268,527	112,608,063
Total current liabilities			145,617,058		114,367,891
Non current liabilities					ł
Debt and other indebtedness	US\$ 129,642,000	8.133	1,054,378,385	US\$ 129,717,000	845,884,557
Total non current liabilities	1		1,054,378,385	,,	845,884,557
Total liabilities	1 1		1,199,995,443		960,252,448

US\$: United States Dollars

R\$: Reales €: Euros



(In Argentine Pesos, except as otherwise indicated)

22. Allowance

As of June 30, 2014 and December 31, 2013 the balances of foreign currency assets and liabilities are as follows:

Captions	At the beginning of the year	Additions	Deductions	At the end of the year
	\$			
Deducted from current assets Bad debtors	ACC 107			
	466,497	0	0	466,497
Other irrecoverable receivables (1)	1,510,777	0	0	1,510,777
Total at June 30, 2014	1,977,274	0	0	1,977,274
Total at December 31, 2013	38,974,679	9,710,152	(46,707,557)	1,977,274
Deducted from non-current assets				
Minimum notional income tax credit (2)	0	10,826,926	0	10,826,926
Deferred tax assets (2)	0	12,300,000	0	12,300,000
Total at June 30, 2014	0	23,126,926	0	23,126,926
Total at December 31, 2013	0	0	0	0

⁽¹⁾ See Note 19.

⁽²⁾ See Note 10.